

Tanner Electric Cooperative

Tariff R-1

Residential Service

Revision Six

AVAILABILITY

Available to all Residential members, subject to the General Provisions hereunder.

TYPE OF SERVICE

Single-Phase, 60 cycles, at available secondary voltage.

APPLICATION

Service for Residential uses such as cooking, lighting, and heating.

FACILITY CHARGE

North Bend and Ames Lake: \$39.83 per month

Anderson Island: \$56.50 per month

ENERGY CHARGE

All kWh @ \$0.1030

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, shall be \$39.83 for North Bend and Ames Lake accounts and \$56.50 for accounts located on Anderson Island.

POWER COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in the wholesale cost of power based on the rates charged by the Bonneville Power Administration and White Creek Wind costs.

OPERATING REVENUE ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in TEC Operating Budget based on the estimated result of sustained changes in non-power supply related revenues and expenses over time.

PROJECT DEVELOPMENT

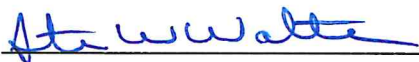
The purpose is to reduce interest costs, hasten liquidation of TEC debt, and stabilize TEC financial condition. Regardless of classification all accounts are subject to a monthly \$4.00 per month, per meter fee.

FRANCHISE TAXES

The amounts of any franchise fees or taxes levied on the cooperative by a municipal entity will be added to the member's bill. For example, North Bend members that reside within the city limits will be charged 6% for the city tax on energy sales.

GENERAL PROVISIONS

1. Member agrees to allow the cooperative, at its discretion, to install automatic load management controls.
2. The rated capacity of any motor served under this tariff shall be as follows:
 - a. Motors up to 2 HP can operate at 115 volts
 - b. Motors larger than 2 HP shall operate at 230 volts
3. No single resistive loads (examples: ovens, heaters, kilns) over 15 kW shall come on line simultaneously.
4. Non-resistive loads such as arc welders, fluorescent or mercury lamps, and induction heating furnaces are causes of harmonic distortion and may require corrective measures.
5. Bed and breakfast establishments will be served under this rate if the owner or manager lives in a building.



Steven W. Walter, CEO

Effective January 1, 2023

Tanner Electric Cooperative
Tariff SCS-1
Small Commercial Service
Revision Six

AVAILABILITY

Available to all non-residential members using less than 30 kW, delivered at one (1) or more points, in eleven (11) of the preceding twelve (12) months, subject to the General Provisions hereunder.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltage.

APPLICATION

General Service for heating, lighting, and cooking for commercial use and non-residential members.

FACILITY CHARGE

Single-phase: \$54.15 per month

Three-phase: \$66.70 per month

ENERGY CHARGE

Block 1 ($\leq 20,000$ kWh) @ \$0.1022 per kWh

Block 2 ($> 20,000$ kWh) @ \$0.0886 per kWh

DEMAND CHARGE

Block 1 (≤ 30 kW) @ \$0.00 per kW

Block 2 (> 30 kW) @ \$7.22 per kW

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

Demand charges may be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, shall be \$54.15 for single-phase and \$66.70 for three-phase service.

POWER COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in the wholesale cost of power based on the rates charged by the Bonneville Power Administration and White Creek Wind costs.

OPERATING REVENUE ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in TEC Operating Budget based on the estimated result of sustained changes in non-power supply related revenues and expenses over time.

PROJECT DEVELOPMENT

The purpose is to reduce interest costs, hasten liquidation of TEC debt, and stabilize TEC financial condition. Regardless of classification all accounts are subject to a monthly \$4.00 per month, per meter fee.

FRANCHISE TAXES

The amounts of any franchise fees or taxes levied on the cooperative by a municipal entity will be added to the member's bill. For example, North Bend members that reside in the city limits will be charged 6% for the city tax on energy sales.

GENERAL PROVISIONS

1. Member agrees to allow the cooperative, at its discretion, to install automatic load management controls.
2. Service under this rate shall not be provided to locations with occupied residential facilities unless such facilities are insignificant with respect to the business operations at the location.
3. The rated capacity of any motor served under this tariff shall be as follows:
 - a. Motors up to 2 HP can operate at 115 volts
 - b. Motors larger than 2 HP shall operate at 230 volts
4. No single resistive loads three-phase loads (examples: ovens, heaters, kilns) over 45 kW shall come on line simultaneously.

5. Non-resistive loads such as arc welders, fluorescent or mercury lamps, and induction heating furnaces are causes of harmonic distortion and may require corrective measures.



Steven W. Walter, CEO

Effective Date January 1, 2023

Tanner Electric Cooperative
Tariff MCS-2
Medium Commercial Service
Revision Six

AVAILABILITY

Available to all non-residential members using more than 30 kW, delivered at one (1) or more points, in at least two (2) the preceding twelve (12) months, subject to the General Provisions hereunder.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltage.

APPLICATION

General Service for heating, lighting, and cooking for commercial use and non-residential members.

FACILITY CHARGE

Single-phase: \$54.15 per month

Three-phase: \$66.70 per month

ENERGY CHARGE

Block 1 ($\leq 20,000$ kWh) @ \$0.1022 per kWh

Block 2 ($> 20,000$ kWh) @ \$0.0886 per kWh

DEMAND CHARGE

Block 1 (≤ 30 kW) @ \$0.00 per kW

Block 2 (> 30 kW) @ \$7.22 per kW

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

Demand charges may be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

FRANCHISE TAXES

The amounts of any franchise fees or taxes levied on the cooperative by a municipal entity will be added to the member's bill. For example, North Bend members that reside in the city limits will be charged 6% for the city tax on energy sales.

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, shall be \$54.15 for single-phase and \$66.70 for three-phase service.

POWER COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in the wholesale cost of power based on the rates charged by the Bonneville Power Administration and White Creek Wind costs.

OPERATING REVENUE ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in TEC Operating Budget based on the estimated result of sustained changes in non-power supply related revenues and expenses over time.

PROJECT DEVELOPMENT

The purpose is to reduce interest costs, hasten liquidation of TEC debt, and stabilize TEC financial condition. Regardless of classification all accounts are subject to a monthly \$4.00 per month, per meter fee.

GENERAL PROVISIONS

1. Member agrees to allow the cooperative, at its discretion, to install automatic load management controls.
2. Service under this rate shall not be provided to locations with occupied residential facilities unless such facilities are insignificant with respect to the business operations at the location.
3. The rated capacity of any motor served under this tariff shall be as follows:
 - a. Motors up to 2 HP can operate at 115 volts
 - b. Motors larger than 2 HP shall operate at 230 volts
4. No single resistive loads three-phase loads (examples: ovens, heaters, kilns) over 45 kW shall come on line simultaneously.

5. Non-resistive loads such as arc welders, fluorescent or mercury lamps, and induction heating furnaces are causes of harmonic distortion and may require corrective measures.



Steven W. Walter, CEO

Effective Date January 1, 2023

Tanner Electric Cooperative
Tariff LCS-3
Large Commercial Service
Revision Two

AVAILABILITY

Available to all non-residential members using more than 500 kW, delivered at one (1) point subject to the General Provisions hereunder.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltage.

APPLICATION

General service for heating, lighting, and cooking for commercial use and non-residential members.

FACILITY CHARGE

\$31.18 per meter per month

ENERGY CHARGE

Energy per kW (First 20,000 kW) \$.0764

Energy per kW (After 20,000 kW) \$.0653

DEMAND CHARGE

Demand per kW (First 40 kW) No Charge

Demand per kW (After 40 kW) \$6.54

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

Demand charges may be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, shall be \$31.18

POWER COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in the wholesale cost of power based on the rates charged by the Bonneville Power Administration and White Creek Wind costs.

OPERATING REVENUE ADJUSTMENT

A surcharge or credit may be applied to each billing for service under this tariff to reflect increases or decreases in TEC Operating Budget based on the estimated result of sustained changes in non-power supply related revenues and expenses over time.

PROJECT DEVELOPMENT ADJUSTMENT

The purpose is to reduce interest costs, hasten liquidation of TEC debt, and stabilize TEC financial condition. Regardless of classification all accounts are subject to a monthly \$4.00 per month, per meter fee.

FRANCHISE TAXES

The amounts of any franchise fees or taxes levied on the cooperative by a municipal entity will be added to the member's bill. For example, North Bend members that reside in the city limits will be charged 6% for the city tax on energy sales.

GENERAL PROVISIONS

1. Line of Credit
2. Term of contract



Steven W. Walter, CEO

Effective Date: January 1, 2023

Tanner Electric Cooperative
Tariff SL-5
Security Lighting
Revision Two

AVAILABILITY

Available to all members, subject to the General Provisions hereunder.

TYPE OF SERVICE

The cooperative will own, maintain, and operate suitable fixtures on brackets with controls, and supply energy for LED lamps at locations agreed upon with the member, the service distance not to exceed 150 feet/2 wire, or 300 feet/3 wire.

APPLICATION

Non-metered or metered street, yard, or security lighting service.

FIXTURE CHARGE

40 W LED: \$9.00 per month

70W LED: \$13.00 per month

GENERAL PROVISIONS

1. All lamp replacements and other maintenance will be provided by the cooperative.
2. The member shall notify the cooperative if a lamp does not operate. The cooperative agrees to repair lamps as soon as possible, but, in any event, within five (5) working days.



Steven W. Walter, CEO

Effective Date January 1, 2023

Tanner Electric Cooperative
Tariff NM-6
Unmetered Service
Revision Six

AVAILABILITY

Available to small fixed loads such as amplifiers, repeaters or utility meter collection equipment.

TYPE OF SERVICE

Single-phase, 60 cycles, 120 volts, 20 amps or less.

APPLICATION

For electrical loads that are unchanging during the day and operate at 120 volts with 20 amps or less.

FACILITY CHARGE

North Bend and Ames Lake: \$39.83 per month

Anderson Island: \$56.50 per month

ENERGY CHARGE

All kWh @ \$0.1030

MINIMUM MONTHLY CHARGE

The minimum monthly charge, under the rate above, North Bend and Ames Lake @ \$39.83 per month; Anderson Island @ \$56.50 per month

PROJECT DEVELOPMENT

The purpose is to reduce interest costs, hasten liquidation of TEC debt, and stabilize TEC financial condition. Regardless of classification all accounts are subject to a monthly \$4.00 per month, per meter fee.

GENERAL PROVISIONS

1. The member must install a disconnect switch that can be locked by the cooperative.
2. The member must provide suitable fusing to protect their equipment.

3. Kilowatt hour usage shall be calculated based on the device drawing rated current (as determined by the manufacturer's recommended fuse size) at 120 volts at unity power factor for 720 hours per month.



Steven W. Walter, CEO

Effective Date: January 1, 2023